CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Daily Firm Volume

First 5,000 Mcf per month @ \$6.091 per Mcf Over 5,000 Mcf per month @ \$6.060 per Mcf

Daily Interruptible Volume \$5.880 per Mcf of Daily Interruptible Volume of gas

delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations. Seller shall make such excess gas available at the rate of five dollars and eighty-eight cents (\$5.880) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and eighty-five cents (\$4.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and eightyfive cents (\$4.85) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet Nos. 62 and 63 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet Nos. 62 and 63 herein reflects a commodity gas cost of \$4.345 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: November 12, 1984

DATE EFFECTIVE: With Gas Supplied On and After October 20, 1984

redan Chool

Title

ice President

Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 18, 1984, at Case No. 9003.

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1

FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Daily Firm Volume

First 5,000 Mcf per month @ \$6.085 per Mcf Over 5,000 Mcf per month @ \$6.054 per Mcf

Daily Interruptible Volume

\$5.874 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars eighty-seven and four tenths cents (\$5.874) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and sixty-four cents (\$4.64) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and sixtyfour cents (\$4.64) per Mcf for all such volumes taken which would otherwise not be available. PUBLIC SERVICE COMMISSION

MINIMUM MONTHLY CHARGE

See Sheet Nos. 62 and 63 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet Nos. 62 and 63 herein reflects a commodity gas cost of \$4.135 per Mcf. PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(D) Decrease

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: January 14, 1985

DATE EFFECTIVE: with Gas Supplied

OF KENTUCKY

EFFECTIVE

On and After November 1, 1984

Issued by:

Vice President

Columbus, Ohio

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated December 14, 1984, at Case No. 9003-A.

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1

FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Daily Firm Volume

First 5,000 Mcf per month @ \$6.061 per Mcf Over 5,000 Mcf per month @ \$6.030 per Mcf

Daily Interruptible Volume

\$5.850 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars eighty-five cents (\$5.850) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and seventy-six cents (\$4.76) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and seventysix cents (\$4.76) per Mcf for all such volumes taken which would otherwise not be available. PUBLIC SERVICE COMMISSION

MINIMUM MONTHLY CHARGE

See Sheet Nos. 62 and 63 for minimum monthly charge The minimum monthly charge provision as reflected on Sheet Nos. 62 and 63 herein reflects a commodity gas cost of \$4.251 per Mcf. PURSUANT TO 807 KAR 5:011

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(D) Decrease (I) Increase

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: March 290 1985 DATE EFFECTIVE:

With Gas Supplied On and After March 1, 1985

OF KENTUCKY

EFFECTIVE

SECTION 9 (1

Issued by:

ice President

Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated March 1, 1985, at Case No. 9003-B.

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RATE SCHEDULE FI-1

FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

P.S.C. Ky. No. 4

RATE*

Daily Firm Volume First 5,000 Mcf per month @ \$5.607 per Mcf Over 5,000 Mcf per month @ \$5.576 per Mcf

AUG 0 9 1985

PURSUANT TO 807 KAR5:011, SECTION 9 (

Daily Interruptible Volume

\$5.396 per Mcf of Daily Interruptible Volume of gas

delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars thirty-nine and six tenths cents (\$5.396) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet Nos. 62 and 63 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet Nos. 62 and 63 herein reflects a commodity gas cost of \$3.773 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: August 22, 1985 DATE EFFECTIVE: With Gas Supplied On and After August 9, 1985

Issued by:

Vice President

Columbus, Ohio

Address

Issued by authority of an order of the Public Service Commission in Case No. 9003 - Rehearing dated August 9, 1985.

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RATE SCHEDULE FI-1

FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Daily Firm Volume

First 5,000 Mcf per month @ \$6.057 per Mcf Over 5,000 Mcf per month @ \$6.026 per Mcf PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 1 9 1985

Daily Interruptible Volume

\$5.846 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

JANT TO 807 KAR 5:011.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars eighty-four and six tenths cents (\$5.846) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and seventy-five cents (\$4.75) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and seventy-five cents (\$4.75) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet Nos. 62 and 63 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet Nos. 62 and 63 herein reflects a commodity gas cost of \$4.247 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(R) Reduction

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

June 4 DATE OF ISSUE:

DATE EFFECTIVE: With Gas Supplied On

and After March 1, 1985

Issued by:

Vice President

Columbus, Ohio

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated April 18, 1985, at Case No. 9003-D.

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RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Billing Months April Through November

\$5.766 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.366 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$5.766 per Mcf delivered.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 9 1985

MINIMUM MONTHLY CHARGE

See Sheet No. 73 for minimum monthly charge.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: DEDChegue

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$4.576 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$4.576 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee and Tax as set forth on Sheet No. 10, herein.

(I) Increase

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: August 22, 1985

DATE EFFECTIVE: With Gas Supplied
On and After August 9, 1985

Issued by:

Vice President

Columbus, Ohio

Name of/Officer

Title

Address

Issued by authority of an order of the Public Service Commission in Case No. 9003 - Rehearing dated August 9, 1985.

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1
INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Billing Months April Through November

\$6.216 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.816 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$6.216 per Mcf delivered.

MINIMUM MONTHLY CHARGE

See Sheet No. 73 for minimum monthly charge.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

RATE

JUN 1 9 1985

For all gas delivered each month \$4.923 per Mcf.

PURSUANT TO 807 KAR 5:011

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$4.923 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee and Tax as set forth on Sheet No. 10, herein.

(R) Reduction

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: June 4, 1985

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1985

and After March 1, 1985

Issued by

Name of Officer Title

Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated April 18, 1985, at Case No. 9003-D.

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Billing Months April Through November

\$6.220 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.820 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$6.220 per Mcf delivered.

MINIMUM MONTHLY CHARGE

See Sheet No. 73 for minimum monthly charge.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.
PUBLIC SERVICE COMMISSION

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

MAR 01 1985

OF KENTUCKY

EFFECTIVE

RATE

For all gas delivered each month \$4.927 PURSUANT TO 807 KAR 5:011, per Mc SECTION 9 (1)

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$4.927 per Mcr.

LOCAL FRANCHISE FEE OF TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee and Tax as set forth on Sheet No. 10, herein.

(D) Decrease

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

, 1985 DATE OF ISSUE March

DATE EFFECTIVE:

With Gas Supplied On and After March 1, 1985

salling resident Issued by:

Columbus, Olio

Name of Officer

Address

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Billing Months April Through November

\$6.244 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.844 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$6.244 per Mcf delivered.

MINIMUM MONTHLY CHARGE

See Sheet No. 73 for minimum monthly charge.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE

NUV 1 1984

For all gas delivered each month \$4.951 per Mcf. PURSUANTTO 807 KAR 5:011.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$4.951 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee and Tax as set forth on Sheet No. 10, hereim.

(D) Decrease

*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: January 14, 1985

DATE EFFECTIVE: with Gas Supplied On and After November 1, 1984

Issued by:

2 President

Columbus, Ohio

Name of Officer

Title

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated December 14, 1984, at Case No. 9003-A.

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE*

Billing Months April Through November

\$6.250 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.850 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$6.250 per Mcf delivered.

MINIMUM MONTHLY CHARGE

See Sheet No. 73 for minimum monthly charge.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$4.957 per Mcf.

MINIMUM MONTHLY CHARGE

ordan Che The Maximum Daily Volume specified in the Sales Agreement multiplied by \$4.957 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee and Tax as set forth on Sheet No. 10, herein.

(I) Increase (D) Decrease *Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: November 12, 1984

DATE EFFECTIVE: With Gas Supplied On and After October 20, 1984

euth Vice President

Columbus, Ohio

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 18, 1984, at Case No. 9003.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GSR-Residential

RATE

Customer Charge:

\$3.25 per delivery point per month

Commodity Charge:

50 Mcf per month @ \$5.514 per Mcf 50 Mcf per month @ \$5.330 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > AUG 0 3 1985

PURSUANT TO 807 KAR 5:011.

(I) Increase

DATE OF ISSUE: August 22, 1985 DATE EFFECTIVE: With Gas Supplied

On and After August 9, 1985

Issued by:

Vice President

Columbus, Ohio Address

Issued by authority of an order of the Public Service Commission in Case No. 9003 - Rehearing dated August 9. 1985.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GSR-Residential

RATE

Customer Charge:

\$3.25 per delivery point per month

Commodity Charge:

First 50 Mcf per month @ \$5.964 per Mcf All Over 50 Mcf per month @ \$5.780 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 1 9 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

(R) Reduction

DATE OF ISSUE:

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1985

Issued by

Name of Officer

June

1985

ice President Title Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated April 18, 1985, at Case No. 9003-D.

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CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GSR-Residential

RATE

Customer Charge:

\$3.25 per delivery point per month

Commodity Charge:

First 50 Mcf per month @ \$5.968 per Mcf All Over 50 Mcf per month @ \$5.784 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR U1 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

(D) Decrease

DATE OF ISSUE: March 2

DATE EFFECTIVE:

With Gas Supplied On

and After March 1, 1985

Issued by:

Name of Officer

Vice President Title Columbus, Ohio

Issued to comply with an Order of the Public Service Commission of Kentucky dated March 1, 1985, at Case No. 9003-B.

Address ission

Seventy-seventh Revised Sheet No. 3

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GSR-Residential

RATE

Customer Charge:

\$3.25 per delivery point per month

Commodity Charge:

First 50 Mcf per month @ \$5.992 per Mcf All Over 50 Mcf per month @ \$5.808 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 1 1984

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

(D) Decrease

DATE OF ISSUE: January 14, 1985

DATE EFFECTIVE: with Gas Supplied

On and After November 1, 1984

Issued by:

Vice President

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated December 14, 1984, at Case No. 9003-A.

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CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GSR-Residential

RATE

Customer Charge:

\$3.25 per delivery point per month

Commodity Charge:

First 50 Mcf per month @ \$5.998 per Mcf All Over 50 Mcf per month @ \$5.814 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

Jordan Cheel

DATE OF ISSUE: November 12, 1984

DATE EFFECTIVE: With Gas Supplied On and After October 20, 1984

Issued by:

Name of Officer

Vice President Title Columbus, Ohio

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 18, 1984, at Case No. 9003.

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

GENERAL SERVICE RATE SCHEDULE - GSO-Commercial and Industrial

RATE

Customer Charge:

\$5.50 per delivery point per month

Commodity Charge:

First 200 Mcf per month @ \$5.763 per Mcf All Over 200 Mcf per month @ \$5.616 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 9 1985

PURSUANT TO 807 KAR 5:011,

BY: Jeoghogen

(I) Increase

DATE OF ISSUE: August 22, 1985

DATE EFFECTIVE: With Gas Supplied On and After August 9, 1985

Issued by:

Name of Officer

Vice President

Title

Columbus, Ohio

Address

Issued by authority of an order of the Public Service Commission o

GENERAL SERVICE RATE SCHEDULE - GSO-Commercial and Industrial

RATE

Customer Charge:

\$5.50 per delivery point per month

Commodity Charge:

First 200 Mcf per month @ \$6.212 per Mcf 200 Mcf per month @ \$6.065 per Mcf All Over

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JUN 1 9 1985

(R) Reduction

DATE OF ISSUE, June 4

PURSUANT TO 807 KAR 5:011,

DATE EFFECTIVE: With Gas Supplied On

and After March 1, 1985

Name of Officer

1985

Vice President

Columbus, Ohio

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated April 18, 1985, at Case No. 9003-D.

GENERAL SERVICE RATE SCHEDULE - GSO-Commercial and Industrial

RATE

Customer Charge:

\$5.50 per delivery point per month

Commodity Charge:

First 200 Mcf per month @ \$6.216 per Mcf All Over 200 Mcf per month @ \$6.069 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR U1 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Journal Moel

(D) Decrease

DATE OF ISSUE: March 29, 1985

DATE EFFECTIVE:

With Gas Supplied On and After March 1, 1985

Issued by: / Rewnavice President

Columbus, Ohio

Name of Officer

Title

Address

GENERAL SERVICE RATE SCHEDULE - GSO-Commercial and Industrial

RATE

Customer Charge:

\$5.50 per delivery point per month

Commodity Charge:

First 200 Mcf per month @ \$6.240 per Mcf All Over 200 Mcf per month @ \$6.093 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 1 1984

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Julian C Meel

(D) Decrease

Issued by:

DATE OF ISSUE: January 14, 1985

DATE EFFECTIVE: with Gas Supplied On and After November 1, 1984

Wice President

Columbus, Ohio

Title

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated December 14, 1984, at Case No. 9003-A.

D

GENERAL SERVICE RATE SCHEDULE - GSO-Commercial and Industrial

RATE

Customer Charge:

\$5.50 per delivery point per month

Commodity Charge:

First 200 Mcf per month @ \$6.246 per Mcf All Over 200 Mcf per month @ \$6.099 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

Jerdan Cheel

DATE OF ISSUE: November 12, 1984

Name of Officer

DATE EFFECTIVE: With Gas Supplied On and After October 20, 1984

Issued by: 6 2 //eur

Vice President Title Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 18, 1984, at Case No. 9003.

Ι

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL

RATE*

Firm Volume (Daily Firm Volume Times Number of Days in Month)

First 1,000 Mcf per month @ \$5.677 per Mcf Over 1,000 Mcf per month @ \$5.627 per Mcf

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Curtailable Volume

\$5.478 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AUG 0 9 1985

PURSUANT TO 807 KAR 5:011. SECTION 9(1) Leoghegar

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars forty-seven and eight tenths cents (\$5.478) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and twenty-eight cents (\$4.28) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet No. 58 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet No. 58 herein, reflects a commodity gas cost of \$3.773 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

* Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: August 22, 1985 DATE EFFECTIVE: With Gas Supplied On and After August 9, 1985

Issued by: U

Name of Officer

Vice President

Columbus, Ohio

Address

Title Issued by authority of an order of the Public Service Commission in Case No. 9003 - Rehearing dated August 9, 1985.

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL

RATE*

Firm Volume (Daily Firm Volume Times Number of Days in Month COMMISSION First 1,000 Mcf per month @ \$6.127 per Mcf OF KENTUCKY Over 1,000 Mcf per month @ \$6.077 per Mcf EFFECTIVE

Curtailable Volume

\$5.928 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

JUN 1 9 1985

PURSUANT TO 807 KAR 5:011. SECT

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars ninty-two and eight tenths cents (\$5.928) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and seventy-five cents (\$4.75) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and seventy-five cents (\$4.75) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet No. 58 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet No. 58 herein, reflects a commodity gas cost of \$4.247 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

DATE OF ISSUE: June 4,

Issued by:

* Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

1985

Columbus, Ohio

and After March 1, 1985

DATE EFFECTIVE: With Gas Supplied On

www.President Name of Officer

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated April 18, 1985, at Case No. 9003-D.

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL

RATE*

Firm Volume (Daily Firm Volume Times Number of Days in Month)

First 1,000 Mcf per month @ \$6.131 per Mcf

Over 1,000 Mcf per month @ \$6.081 per Mcf

Curtailable Volume

\$5.932 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars ninty-three and two tenths cents (\$5.932) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and seventy-six cents (\$4.76) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and seventy-six cents (\$4.76) per Mcf for all such volumes taken which would otherwise not be available.

OF KENTUCKY

MINIMUM MONTHLY CHARGE

See Sheet No. 58 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet No. 58 herein, reflects a commodity gas cost of \$4.251 per Mcf.

PURSUANT TO 807 KAR 5:011, SECTION 9(1),

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(D) Decrease (I) Increase

* Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: March 29, 1985

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1985

Issued by: Name of Officer Title

Columbus, Ohio Address

EFFECTIVE

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL

RATE*

Firm Volume (Daily Firm Volume Times Number of Days in Month)

First 1,000 Mcf per month @ \$6.155 per Mcf

Over 1,000 Mcf per month @ \$6.105 per Mcf

Curtailable Volume \$5.956 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars ninty-five and six tenths cents (\$5.956) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and sixty-four cents (\$4.64) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and sixty-four cents (\$4.64) per Mcf for all such you have taken which would otherwise not be available.

OF KENTUCKY

MINIMUM MONTHLY CHARGE

See Sheet No. 58 for minimum monthly charge. The Ominimum monthly charge provision as reflected on Sheet No. 58 herein, reflects a commodity gas cost of \$4.135 per Mcf.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(D) Decrease

* Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: January 14, 1985

DATE EFFECTIVE: with Gas Supplied On and After November 1, 1984

EFFECTIVE

Issued by:

Vice President

Columbus, Ghio

Title

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated December 14, 1984, at Case No. 9003-A.

D

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Seventy-seventh Revised Sheet No. 4

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1
FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL

RATE*

Firm Volume (Daily Firm Volume Times Number of Days in Month)

First 1,000 Mcf per month @ \$6.161 per Mcf

Over 1,000 Mcf per month @ \$6.111 per Mcf

Curtailable Volume

\$5.962 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of five dollars ninty-six and two tenths cents (\$5.962) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of four dollars and eighty-five cents (\$4.85) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of four dollars and eighty-five cents (\$4.85) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet No. 58 for minimum monthly charge. The minimum monthly charge provision as reflected on Sheet No. 58 herein, reflects a commontry gas cost of \$4.345 per Mcf.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this Rate Schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

* Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: November 12, 1984

DATE EFFECTIVE: With Gas Supplied On and After October 20, 1984

Judan Meel

Issued by:

Name of Officer

Vice President Title Columbus, Ohio

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 18, 1984, at Case No. 9003.

Τ

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RATE SCHEDULE DS - DELIVERY SCHEDULE

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

This Rate Schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and;
- Customer has submitted an affidavit to the Company stating that delivery service gas will be used as a replacement for alternate fuel only and will not be used to reduce its purchase of Company-provided gas.

RATE

Eighty cents (80.0¢) per Mcf for all gas delivered each billing month.

RULES AND REGULATIONS

The General Terms and Conditions applicable to Rate Schedules FC-1, FI-1, IS-1, and IUS-1, which are not inconsistent with the provisions of this Rate Schedule, shall govern, where applicable, the supply of gas service under this Rate Schedule.

(I)Increase

DATE EFFECTIVE: October 20, 1984

Jordan Cheel

Issued by:

DATE OF ISSUE: November 12.

Name of Officer

Vice President

Columbus, Ohio Address

RULES AND REGULATIONS RATE SCHEDULE GS (Continued)

VI. (Continued)

3. If the line from which the customer is to be served is operated at a pressure in excess of 200 psig which will necessitate two high-pressure regulators in addition to the service regulator, the customer will be required to make a payment of \$200 to cover the cost, installed, of the high-pressure regulators.

The Company will make all necessary installations including the tap, meter and regulator or regulators at no cost to the customer except as specified above.

The Company will own, operate and maintain all facilities except the requisite service line of the customer.

VII. Neither the Company nor the customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes or lockouts affecting the Company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 03 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

(I) Increase

(C) Change

DATE OF ISSUE: July 27, 1983

DATE EFFECTIVE: With Gas Supplied On and After July 3, 1983

Issued by: 62 Mully Vice President

lent Columbus, Ohio
Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated July 5, 1983, at Case No. 8738.

Title

RULES AND REGULATIONS RATE SCHEDULE GS (Continued)

VII. (Continued)

fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

Bills will be rendered and be payable once each month. The VIII. Company may read any meter once each month, but ordinarily it will read meters of the General Service Rate Schedule customers once each two months. As to any customer whose meter is read once each two months, the consumption for the first month of each bimonthly meter-reading period shall be determined by calculation on the basis of the customer's previous usage - - - considering factors such as variations in weather, number of days in the period, the trend in seasonal usage, etc., in order to provide as nearly accurate a bill as possible without actually reading the meter. The customers' consumption for the second month of each bimonthly meter-reading period shall be determined by actual measurement taken from the customer's meter, subtracting therefrom the calculated consumption for the first month of the bimonthly meter-reading period. The bill for each month shall be the result of applying to the consumption, determined as aforesaid, the applicable rates and charges contained in this tariff.

> CHECKED Energy Regulatory Commission

> > MAY 29 1979

ENGINEERING DIVISION

(D) Discontinued Rate Schedule

DATE OF ISSUE: May 21, 1979

DATE EFFECTIVE: With Gas Supplied On and After April 23, 1979

Issued by:

Name of Officer

Vice President
Title

Columbus, Ohio

Address

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated April 23, 1979 at Case No. 7273.

D

TEMPORARY AVAILABILITY SHEET RELATING TO ALL RATE SCHEDULES

AVAILABILITY

Columbia Gas of Kentucky, Inc. (Seller) shall provide gas service through September 15, 1985 to any new applicants for industrial, commercial, or residential service, or the increased requirements of existing customers, subject to the following restrictions and limitations:

- (a) Seller shall not provide service for new loads for boiler fuel or power generation to new or existing customers in excess of 300 Mcf per day, except such new loads may be served on an as available and totally interruptible basis.
- (b) Seller shall discontinue service for all existing ornamental flare fixtures and shall refuse service to all applicants for new outside ornamental flare fixtures or new outside gas lights.
- (c) Seller shall refuse service to all applicants for new gas service at facilities that do not meet the minimum insulation standards as prescribed by the Commission's Order of May 18, 1979, in Case Number 7357.
- (d) Seller shall, in writing, encourage all new customers with loads in excess of 50 Mcf per day to have standby alternate fuel capability.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 03 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: June 1

(T) Change in Text

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DATE EFFECTIVE: June 3, 1985

Issued by

DATE OF ISSUE!

Vice President

Columbus, Ohio

Name of Officer

Title

Address

85

TEMPORARY AVAILABILITY SHELT RELATING TO ALL RATE SCHEDULES

AVAILABILITY

Columbia Gas of Kentucky, Inc. (Seller) shall provide gas service through June 15, 1985 to any new applicants for industrial, commercial, or residential service, or the increased requirements of existing customers, subject to the following restrictions and limitations:

- (a) Seller shall not provide service for new loads for boiler fuel or power generation to new or existing customers in excess of 300 Mcf per day, except such new loads may be served on an as available and totally interruptible basis.
- (b) Seller shall discontinue service for all existing ornamental flare fixtures and shall refuse service to all applicants for new outside ornamental flare fixtures or new outside gas lights.
- (c) Seller shall refuse service to all applicants for new gas service at facilities that do not meet the minimum insulation standards as prescribed by the Commission's Order of May 18, 1979 in Case Number 7357.
- (d) Seller shall, in writing, encourage all new customers with loads in excess of 50 Mcf per day to have standby alternate fuel capability.

CHECKED
Public Service Commission

JUN 1 7 1981

by Submoved
RATES AND TARIFFS

(T) Change in Text

DATE OF ISSUE: June 8, 1981

DATE EFFECTIVE: May 18, 1981

ssued By:
Name of Officer Title

99 North Front Street Columbus, Ohio 432<u>1</u>5

Address

Issued to comply with Orders of the Public Service Commission dated May 18, 1979 December 31, 1980 and May 18, 1981, in Case Number 7357.



FILED

UCT 2 3 1985

October 18, 1985

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PUBLIC SERVICE COMMISSION

1985 OCT

Mr. Forest M. Skaggs, Secretary PURSUANT TO 807 KAR 5:011, SECTION (9 (1) Public Service Commission of Kentucky

RECEIVED

OCT 2 3 1985

730 Schenkel Lane Frankfort, Kentucky 40601

Rates for Rate Schedule AFDS-2 for October, 1985

RATES AND TARIFFS

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of October, 1985.

Based on current knowledge and conditions, the applicable rate for the month of October, 1985 would be \$5.97 per MMBtu (\$6.15 per Mcf). If conditions were to change during the current month, Columbia would amend this rate and notify the Commission immediately. The floor rate for October, 1985 is \$3.70 per Dth (supplier's commodity cost of gas of \$3.60 plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

> (1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil will be 83.0¢ per gallon, which is the rate being charged by Somerset Oil, and is below the rate of 84.0¢ and 85.0¢ per gallon being charged by Shell Hamilton and Allied Petroleum Company, respectively. The conversion to a rate per MMBtu is as follows:

83.0¢ per gal. $x \frac{1,000,000 \text{ Btu}}{139,000 \text{ Btu per gal.}} = 5.97 per MMBtu

(2) Applicable price per MMBtu for both gas and oil -The applicable price for No. 2 fuel oil is \$5.97 per MMBtu. The applicable price for gas per MMBtu Mr. Forest M. Skaggs Page 2 October 18, 1985

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

1985 OCT

under Rate Schedule FC-1 is as follows: PURSUANT TO 807 KAR 5:011.

Firm Volume

First 1,000 Mcf @ \$5.652 per Mcf or \$5.388 per MMBtu Over 1,000 Mcf @ \$5.602 per Mcf or \$5.340 per MMBtu

Curtailable Volume @ \$5.453 per Mcf or \$5.198 per MMBtu

The above rates per Mcf reflect the Order on Case No. 9003-F dated September 3, 1985 and were converted by using an average Btu of 1,049 per Mcf based on purchases during the twelve months ended June 30, 1985.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$5.97 per MMBtu (\$6.15 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - One customer was served during September under this AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of September, 1985 were 1,424 Mcf. Since the October AFDS-2 rate is above the current tariff rates, there will be no sales made under Rate Schedule AFDS-2 in October, 1985.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 1,424 Mcf taken under Rate Schedule AFDS-2 equated to \$7,604.16 excluding taxes. Under normal tariff rates, the 1,424 Mcf taken would equate to \$7,977.25, a difference of \$373.09.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. BURCHETT.

Director of Rates



FILED

OCT 07 1985

PUBLIC SERVICE COMMISSION

RECEIVED

OCT 7 1985

RATES AND TARIFFS

October 3, 1985

Mr. Forest M. Skaggs, Secretary Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff. Rate Schedule AFDS-2, for the month of September, 1985.

Rates for Rate Schedule AFDS-2 for September, 1985

The applicable rate for the month of September, 1985 did not change from the August, 1985 level which was \$5.18 per MMBtu (\$5.34 per Mcf). The floor rate for September. 1985 was \$3.70 per Dth (supplier's commodity cost of gas of \$3.60 plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -

The price for which a Columbia customer could buy No. 2 oil was 72.0¢ per gallon in early

September. Upon checking with Somerset Oil, Shell-Hamilton Oil and the Wall Street Journal

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1985 SEP

spot market for No 2 oil, the 72.0¢ per gallon price was a reasonable reflection of current

market conditions. Based on current local information, Columbia now uses 139,000 Btu per gallon PURSUANT TO 80/ MAK 3:011 to convert No. 2 fuel oil to MMBtu. The conversion to a rate per MMBtu is as follows:

72.0¢ per gal. $x \frac{1,000,000 \text{ Btu}}{139,000 \text{ Btu per gal.}} = 5.18 per MMBtu

(2) Applicable price per MMBtu for both gas and oil -The applicable price for No. 2 fuel oil is \$5.18 MMBtu. The applicable price for gas per MMBtu

Mr. Forest M. Skaggs Page 2 October 3, 1985

under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$5.652 per Mcf or \$5.388 per MMBtu Over 1,000 Mcf @ \$5.602 per Mcf or \$5.340 per MMBtu

Curtailable Volume @ \$5.453 per Mcf or \$5.198 per MMBtu

The above rates per Mcf reflect the Order on Case No. 9003-F dated September 3, 1985 and were converted by using an average Btu of 1,049 per Mcf based on purchases during the twelve months ended June 30, 1985.

- (3) A statement of the natural gas premium and the basis used to calculate that premium No premium has been added to the applicable rate of \$5.18 per MMBtu (\$5.34 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month One customer was served during August under this AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of August, 1985 were 1,595 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged The volumes of 1,595 Mcf taken under Rate Schedule AFDS-2 equated to \$8,463.90 excluding taxes. Under normal tariff rates, the 1,595 Mcf taken would equate to \$8,908.98, a difference of \$445.08.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR.

Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: SECTION 9 (1) Logheyon

011.85





August 27, 1985

FILED

AUG 3 0 1985

PUBLIC SERVICE
COMMISSION

Mr. Forest M. Skaggs, Secretary Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for August, 1985

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of August, 1985.

Based on current knowledge and conditions, the applicable rate for the month of August, 1985 would be \$5.18 per MMBtu (\$5.34 per Mcf). The floor rate for August, 1985 is \$3.70 per Dth (supplier's commodity cost of gas of \$3.60 plus 10c markup).

In addition, as requested in this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil will be 72.0¢ per gallon, OF KENTUCKY which is the price for which a Columbia customer EFFECTIVE can buy No. 2 oil. Upon checking with Somerset Oil, Shell-Hamilton Oil and the Wall Street Journal AUG 1985 spot market for No. 2 oil, the 72.0¢ per gallon price is a reasonable reflection of current marketPURSUANT TO 807 KAR 5:011, conditions. Based on current local information, SECTION 9(1) Columbia now uses 139,000 Btu per gallon to converty: Section 9(1) No. 2 fuel oil to MMBtu. The conversion to a rate per MMBtu is as follows:

72.0¢ per gal. x $\frac{1,000,000 \text{ Btu}}{139,000 \text{ Btu per gal.}}$ = \$5.18 per MMBtu

(2) Applicable price per MMBtu for both gas and oil -The applicable price for No. 2 fuel oil will be \$5.18 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$5.677 per Mcf or \$5.417 per MMBtu Over 1,000 Mcf @ \$5.567 per Mcf or \$5.312 per MMBtu Mr. Forest M. Skaggs Page 2 August 27, 1985

Curtailable Volume @ \$5.478 per Mcf or \$5.227 per MMBtu

The above rate per Mcf reflects the final Order in Case No. 9003, Rehearing dated August 9, 1985 and were converted by using an average Btu of 1,048 per Mcf based on purchases during the twelve months ended May 31, 1985.

- (3) A statement of the natural gas premium and the basis used to calculate that premium No premium has been added to the applicable rate of \$5.18 per MMBtu (\$5.34 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - One customer was served during July under this AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of July, 1985 were 1,910 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 1,910 Mcf taken under Rate Schedule AFDS-2 equated to \$10,543.20 excluding taxes. Under normal tariff rates, the 1,910 Mcf taken would equate to \$10,789.34, a difference of \$246.14.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR.

Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 1985

PURSUANT TO 807 KAR 5:011,

g Deoghegan



FILED

JUL 22 1985

PUBLIC SERVICE COMMISSION

July 17, 1985

Mr. Forest M. Skaggs, Secretary Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for July, 1985

Dear Mr. Skaggs:

PUBLIC SERVICE COMPANION OF KENTUCA EFFECTIVE

JUL 01 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of July, 1985.

Based on current knowledge and conditions, the applicable rate for the month of July, 1985 would be \$5.36 per MMBtu (\$5.52 per Mcf). If conditions were to change during the current month, Columbia would amend this rate and notify the Commission immediately. The floor rate for July, 1985 is \$3.70 per Dth (supplier's commodity cost of gas of \$3.60 plus 10¢ markup).

In addition, as requested in this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil will be 75.0¢ per gallon, which is the price for which a Columbia customer can buy No. 2 oil. Upon checking with Somerset Oil, Shell-Hamilton Oil and the Wall Street Journal spot market for No. 2 oil, the 75.0¢ per gallon price is a reasonable reflection of current market conditions. Based on current local information, Columbia now uses 140,000 Btu per gallon to convert No. 2 fuel oil to MMBtu. The conversion to a rate per MMBtu is as follows:

75.0¢ per gal. $x \frac{1,000,000 \text{ Btu}}{140,000 \text{ Btu per gal.}} = 5.36 per MMBtu

(2) Applicable price per MMBtu for both gas and oil The applicable price for No. 2 fuel oil will be
\$5.36 per MMBtu. The applicable price for gas per

Mr. Forest M. Skaggs Page 2 July 17, 1985

MMBtu under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$5.653 per Mcf or \$5.394 per MMBtu Over 1,000 Mcf @ \$5.603 per Mcf or \$5.346 per MMBtu

Curtailable Volume @ \$5.454 per Mcf or \$5.204 per MMBtu

The above rates per Mcf were filed in PGA Case No. 9003-E and were converted by using an average Btu of 1,048 per Mcf based on purchases during the twelve months ended May 31, 1985.

- (3) A statement of the natural gas premium and the basis used to calculate that premium No premium has been added to the applicable rate of \$5.36 per MMBtu (\$5.52 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month Two customers were served during June under this AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of June, 1985 were 3,535 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged The June volumes of 3,535 Mcf taken under Rate Schedule AFDS-2 equated to \$19,265.75 excluding taxes. Under normal tariff rates, the 3,535 Mcf taken would equate to \$21,462.94, a difference of \$2,197.19.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W.W. Burchett, The Jus

W. W. BURCHETT, JR. Director of Rates

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 01 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: SECTION 9 (1)





June 18, 1985

Mr. Forest M. Skaggs, Secretary Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for June, 1985

Dear Mr. Skaggs:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 03 1985

PURSUANT TO 807 KAR 5:011,

EY: 9 Xeoghogan

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of June, 1985.

Based on current knowledge and conditions, the applicable rate for the month of June, 1985 would be \$5.29 per MMBtu (\$5.45 per Mcf). If conditions were to change during the current month, Columbia would amend this rate and notify the Commission immediately. The floor rate for June, 1985 is \$4.17 per Dth (supplier's commodity cost of gas of \$4.0681 plus 10¢ markup).

In addition, as requested in this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil will be 74.0¢ per gallon, which is the price for which a Columbia customer can buy No. 2 oil. Upon checking with Somerset Oil, Shell-Hamilton Oil and the Wall Street Journal spot market for No. 2 oil, the 74.0¢ per gallon price is a reasonable reflection of current market conditions. Based on current local information, Columbia now uses 140,000 Btu per gallon to convert No. 2 fuel oil to MMBtu. The conversion to a rate per MMBtu is as follows:

74.0¢ per gal. x $\frac{1,000,000 \text{ Btu}}{140,000 \text{ Btu per gal.}}$ = \$5.29 per MMBtu

(2) Applicable price per MMBtu for both gas and oil The applicable price for No. 2 fuel oil will be
\$5.29 per MMBtu. The applicable price for gas per



Mr. Forest M. Skaggs Page 2 June 18, 1985

MMBtu under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$6.127 per Mcf or \$5.869 per MMBtu Over 1,000 Mcf @ \$6.077 per Mcf or \$5.821 per MMBtu

Curtailable Volume @ \$5.928 per Mcf or \$5.678 per MMBtu

The above rates per Mcf were filed in PGA Case No. 9003-D and were converted by using an average Btu of 1,044 per Mcf based on purchases during the twelve months ended December 31, 1984.

- (3) A statement of the natural gas premium and the basis used to calculate that premium No premium has been added to the applicable rate of \$5.29 per MMBtu (\$5.45 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month One customer was served during May under this AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of May, 1985 were 3,523 Mcf. A second customer will begin service under this rate schedule during the month of June.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged The May volumes of 3,523 Mcf taken under Rate Schedule AFDS-2 equated to \$19,799.26 excluding taxes. Under tariff rates for Rate Schedule FC-1, the 3,523 Mcf taken would equate to \$21,357.27, a difference of \$1,558.01.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR. Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 03 1985

PURSUANT TO 807 KAR 5:011,

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JUN 3 1985

May 28, 1985

RATES AND TARIFFS

RE

THED

Mr. Forest M. Skaggs, Secretary Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

MAY 31 1985

PUBLIC SERVICE COMMISSION

RE: Rates for Rate Schedule AFDS-2 for May, 1985

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of May, 1985.

Based on current knowledge and conditions, the applicable rate for the month of May, 1985 would be \$5.46 per MMBtu (\$5.62 per Mcf). The floor rate for May, 1985 is \$4.17 per Dth (supplier's commodity cost of gas of \$4.0681 plus 10¢ markup).

In addition, as requested in this Order, the following information is being submitted:

> (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil will be 76.5¢ per gallon, which is the price for which a Columbia customer can buy No. 2 oil. Upon checking with Somerset Oil and Shell-Hamilton Oil, the 76.5¢ per gallon for No. 2 fuel oil does reflect current market conditions. Based on current local information, Columbia now uses 140,000 Btu per gallon to convert No. 2 fuel oil to MMBtu. The conversion to a rate per MMBtu is as follows:

76.5¢ per gal. $x \frac{1,000,000 \text{ Btu}}{140,000 \text{ Btu per gal.}} = 5.46 per MMBtu

Applicable price per MMBtu for both gas and oiPUBLIC SERVICE COMMISSION OF KENTUCKY The applicable price for No. 2 fuel oil will be EFFECTIVE \$5.46 per MMBtu. The applicable price for gas per

JUN 25 1985

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Mr. Forest M. Skaggs Page 2 May 28, 1985

MMBtu under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$6.127 per Mcf or \$5.869 per MMBtu Over 1,000 Mcf @ \$6.077 per Mcf or \$5.821 per MMBtu

Curtailable Volume @ \$5.928 per Mcf or \$5.678 per MMBtu

The above rates per Mcf were filed in PGA Case No. 9003-D and were converted by using an average Btu of 1,044 per Mcf based on purchases during the twelve months ended December 31, 1984.

- (3) A statement of the natural gas premium and the basis used to calculate that premium No premium has been added to the applicable rate of \$5.46 per MMBtu (\$5.62 per Mcf) but this customer will be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, this customer will pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month One customer is currently being served under this AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of April, 1985 was 2,880 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged The April volumes of 2,880 Mcf taken under Rate Schedule AFDS-2 equated to \$16,444.80 excluding taxes. Under tariff rates for Rate Schedule FC-1, the 2,880 Mcf taken would equate to \$17,501.76, a difference of \$766.54.056.96

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR. Director of Rates PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 25 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: G. Deoghegan

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APR 19 1985

April 17, 1985

PUBLIC SERVICE COMMISSION

Mr. Forest M. Skaggs, Secretary Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for April, 1985

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of April, 1985.

Based on current knowledge and conditions, the applicable rate for the month of April, 1985 would be \$5.54 per MMBtu (\$5.71 per Mcf). If conditions were to change during the current month, Columbia would amend this rate and notify the Commission immediately. The floor rate for April, 1985 is \$4.17 per Dth (supplier's commodity cost of gas of \$4.0681 plus 10¢ markup).

In addition, as requested in this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil will be 77.5¢ per gallon, which is the price for which a Columbia customer can buy No. 2 oil. Upon checking with Somersetervice COMMISSION Oil, Shell-Hamilton Oil and the Wall Street JournateNTUCKY spot market for No. 2 oil, the 77.5¢ per gallon EFFECTIVE price does reflect current market conditions.

Based on current local information, Columbia naw R 01 1985 uses 140,000 Btu per gallon to convert No. 2 fuel oil to MMBtu. The conversion to a rate parametri TO 807 KAR 5:011, is as follows:

77.5¢ per gal. $x = \frac{1,000,000 \text{ Btu}}{140,000 \text{ Btu per gal.}} = 5.54 per MMBtu

(2) Applicable price per MMBtu for both gas and oil The applicable price for No. 2 fuel oil will be
\$5.54 per MMBtu. The applicable price for gas per

1,85

Mr. Forest M. Skaggs Page 2 April 17, 1985

MMBtu under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$6.127 per Mcf or \$5.869 per MMBtu Over 1,000 Mcf @ \$6.077 per Mcf or \$5.821 per MMBtu

Curtailable Volume @ \$5.928 per Mcf or \$5.678 per MMBtu

The above rates per Mcf were filed in PGA Case No. 9003-D and were converted by using an average Btu of 1,044 per Mcf based on purchases during the twelve months ended December 31, 1984.

- (3) A statement of the natural gas premium and the basis used to calculate that premium No premium has been added to the applicable rate of \$5.54 per MMBtu (\$5.71 per Mcf) but this customer will be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, this customer will pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month One customer is currently being served under this AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of March, 1985 was 2,777 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged The March volumes of 2,777 Mcf taken under Rate Schedule AFDS-2 equated to \$15,856.67 excluding taxes. Under tariff rates for Rate Schedule FC-1, the 2,777 Mcf taken would equate to \$16,623.21, a difference of \$766.54.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR.

Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 01 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

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APR 0 2 1985

March 29, 1985

RATES AND TARIFFS

Mr. Forest M. Skaggs, Secretary Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

Rates for Rate Schedule AFDS-2 for March, 1985

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of March, 1985.

Based on current knowledge and conditions, the applicable rate for the month of March, 1985 would be \$5.54 per MMBtu. If conditions were to change during the current month, Columbia would amend this rate and notify the Commission immediately. The floor rate for March, 1985 is \$4.17 per Dth (supplier's commodity cost of gas of \$4.0716 plus 10¢ markup).

In addition, as requested in this Order, the following information is being submitted:

> (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil will be 77.5¢ per gallon, which is the price for which a Columbia customer can buy No. 2 oil. Upon checking with Somerset Oil and the Wall Street Journal spot market for No. 2 oil, the 77.5¢ per gallon price does reflect current market conditions. Based on current local information, Columbia now uses 140,000 Btu per gallon to convert No. 2 fuel oil to MMBtu. The conversion to a rate per MMBtu is as follows:

77.5¢ per gal. x 1,000,000 Btu per gal. DERDECEMBRIMISSION OF KENTUCKY

(2) Applicable price per MMBtu for both gas and offECTIVE The applicable price for No. 2 fuel oil will be \$5.54 per MMBtu. The applicable price for West per 1985

> PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Mr. Forest M. Skaggs Page 2 March 29, 1985

MMBtu under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$6.131 per Mcf or \$5.873 per MMBtu Over 1,000 Mcf @ \$6.081 per Mcf or \$5.825 per MMBtu

Curtailable Volume @ \$5.932 per Mcf or \$5.682 per MMBtu

The above rates per Mcf were granted in the Order on PGA Case No. 9003-B and were converted by using an average Btu of 1,044 per Mcf based on purchases during the twelve months ended December 31, 1984.

- (3) A statement of the natural gas premium and the basis used to calculate that premium No premium has been added to the applicable rate of \$5.54 but this customer will be required to pay a 3% school tax and a 2% franchise fee which are not applicable to No. 2 oil sales. Therefore, this customer will pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month There have been no customers served under this rate schedule and likewise no sales volumes to report. One customer is currently being served under this AFDS-2 Rate Schedule.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged No revenues have been received under this rate schedule but will be reported in this letter next month.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JP.

Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1985

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)
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January 2, 1985

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JAN 7 1985

PUBLIC SERVICE COMMISSION

Mr. Forest M. Skaggs, Secretary Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for January, 1985

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of January, 1985.

Based on current knowledge and conditions, the applicable rate for the month of January, 1985 would be \$5.72 per MMBtu. If conditions were to change during the current month, Columbia would amend this rate and notify the Commission immediately. The floor rate for January, 1985 is \$4.05 per Dth (supplier's commodity cost of gas of \$3.9532 plus 10¢ markup).

In addition, as requested in this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil will be 79¢ per gallon, which is the rate being charged by Somerset Oil Company and Allied Petroleum Company, adjusted to reflect prevailing market conditions. The conversion to a rate per MMBtu is as follows:

79.0¢ per gal. x 138,000 Btu per gal. = \$5.72 per MMBtu

PUBLIC SERVICE COMMISSION

(2) Applicable price per MMBtu for both gas and oil OF KENTUCKY

The applicable price for No. 2 fuel oil will be EFFECTIVE

\$5.72 per MMBtu. The applicable price for gas per

JAN 1 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Mr. Forest M. Skaggs Page 2 January 2, 1985

MMBtu under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$6.155 per Mcf or \$5.884 per MMBtu Over 1,000 Mcf @ \$6.105 per Mcf or \$5.837 per MMBtu

Curtailable Volume @ \$5.956 per Mcf or \$5.694 per MMBtu

The above rates per Mcf were granted in the Order on PGA Case No. 9003-A and were converted by using an average Btu of 1,046 per Mcf based on purchases during the twelve months ended September 30, 1984.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$5.72.
- (4) Number of customers served by this tariff and sales volumes for the past month - There are currently no customers served under this rate schedule and likewise no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues have been received under this rate schedule.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR

Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1985

PURSUANT TO 807 KAR 5:011,

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DEC 3 1984

November 28, 1984

PUBLIC SERVICE COMMISSION

Mr. Forest M. Skaggs, Secretary Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

Rates for Rate Schedule AFDS-2 for December, 1984

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of December, 1984.

The applicable rate for the month of December, 1984 will be \$5.76 per MMBtu. The floor rate for December, 1984 is \$4.05 per Dth (supplier's commodity cost of gas of \$3.9532 plus 10¢ markup).

In addition, as requested in this Order, the following information is being submitted:

> Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil will be 79.5¢ per gallon, which is the rate being charged by Shell-Hamilton Oil, and is below the rate of 83.0¢ per gallon being charged to both Somerset Oil Company and Allied Petroleum Company. The conversion to a rate per MMBtu is as follows:

79.5¢ per gal. x $\frac{1,000,000 \text{ Btu}}{138,000 \text{ Btu per gal.}}$ = \$5.76 per MMBtu

(2) Applicable price per MMBtu for both gas and oil -The applicable price for No. 2 fuel oil will be \$5.76 per MMBtu. The applicable price for gas per COMMISSION OF KENTUCKY **EFFECTIVE**

DEC 01 1984

PURSUANT TO 807 KAR 5:011,

BY: SECTION 9 (1)

Mr. Forest M. Skaggs Page 2 November 28, 1984

MMBtu under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$6.161 per Mcf or \$5.890 per MMBtu Over 1,000 Mcf @ \$6.111 per Mcf or \$5.842 per MMBtu

Curtailable Volume @ \$5.962 per Mcf or \$5.700 per MMBtu

The above rates per Mcf were granted in the Order on Case No. 9003 and were converted by using an average Btu of 1,046 per Mcf based on purchases during the twelve months ended September 30, 1984.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$5.76 since the rate currently exceeds the tariff rate applicable to curtailable volumes.
- (4) Number of customers served by this tariff and sales volumes for the past month There are currently no customers served under this rate schedule and likewise no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged No revenues have been received under this rate schedule.

Would you please stamp the extra copy "received" and return to us for our files. done - c kg. 12-3-84

Very truly yours,

W. W. BURCHETT, JR. Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

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OCT 26 1984

PUBLIC SERVICE COMMISSION

Mr. Forest M. Skaggs, Secretary Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

Rates for Rate Schedule AFDS-2 for November, 1984

Dear - Mr. Skaggs:

October 24, 1984

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of November, 1984.

The applicable rate for the month of November, 1984 will be \$5.91 per MMBtu, which is above the regular tariff rate of any of Columbia's rate schedules. The floor rate for November, 1984 is \$4.26 per Dth (supplier's commodity cost of gas of \$4.1583 plus 10¢ markup).

In addition, as requested in this Order, the following information is being submitted.

> (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil will be 81.5¢ per gallon, which is the rate being charged by Shell-Hamilton Oil, and is below the rate of 84.0¢ and 83.0¢ per gallon being charged to Somerset Oil Company and Allied Petroleum Company, respectively. The conversion to a rate per MMBtu is as follows:

81.5¢ per gal. x 1,000,000 Btu per gal. = \$5.91 per MMBtu

(2) Applicable price per MMBtu for both gas and oil CE COMMISSION The applicable price for No. 2 fuel cil will be KENTUCKY \$5.91 per MMBtu. The applicable price for gas perctive

PURSUANT TO SOY KAR 5:011,
SECTION 9 HELL

Columbia Gas of Kentucky, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117

Mr. Forest M. Skaggs Page 2 October 24, 1984

MMBtu under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$5.837 per Mcf or \$5.586 per MMBtu Over 1,000 Mcf @ \$5.787 per Mcf or \$5.538 per MMBtu

Curtailable Volume @ \$5.638 per Mcf or \$5.395 per MMBtu

The above rates per Mcf were filed in PGA Case No. 8738-K and were converted by using an average Btu of 1,045 per Mcf based on purchases during the twelve months ended June 30, 1984.

- (3) A statement of the natural gas premium and the basis used to calculate that premium No premium has been added to the applicable rate of \$5.91 since the rate currently exceeds the regular tariff rate schedule.
- (4) Number of customers served by this tariff and sales volumes for the past month Due to the recent decrease in the price of natural gas, there are currently no customers served under this rate schedule and likewise no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged No revenues have been received under this rate schedule.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR.

Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 1 1984

PURSUANT TO 807 KAR 5:011,

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PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN

PURCHASED GAS ADJUSTMENT

A. Change in Rate

Whenever a change occurs in the rates or charges of a major supplier!/ or transporter of the Company, the Company shall submit to the Energy Regulatory Commission of Kentucky at least 20 days prior to the proposed effective date of the change in rate an Application setting forth the change in cost of gas per MCF of the Company's gas sales which shall be determined as follows:

- The effect per Mcf billing unit of sales of the change in cost of gas shall be determined by:
 - (a) the application of rates or charges of the currently effective supplier tariffs or agreements to:
 - (i) the Company's most recent billing demands, and
 - (ii) the average monthly volume of gas purchased, by the Company during the most recently available 12-month period.
 - (b) Dividing the cost of gas calculated in (a) above by the billing units of gas purchased during the twelve months period.
- Major suppliers shall include all historic gas sources and that source of non-historic supply from Columbia LNG Corporation, known as the Green Springs Reforming Plant (SPQ Gas), however, non-historic sources, without further authorization, shall be limited to said SPQ Gas. Acquisition of said SPQ gas, and any rate or volumetric change therein, and cost of transportation thereof, shall be considered as a change in rates or charges.
 CHECKED

Energy Regulatory Commission
MAY 2 9 1979

NGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: May 21, 1979

DATE EFFECTIVE: With Gas Supplied On and After April 23, 1979

ssued by: 2 Meum Vice President

Columbus, Ohio

Name of Officer
Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated April 23, 1979, at Case No. 7273.



P.S.C. Ky. No. 4

SNIUCKI, INC.

PURCHASED GAS ADJUSTMENT OF KENTUCK APPLICABLE TO ALL RATE SCHEDULES HEREINFFECTIVE (Continued)

MAR 1 1984

PURSUAHI TO 307 KAR 5:011,

PURCHASED GAS ADJUSTMENT (Continued)

A. Change in Rate (Continued)

(c) Comparing the resulting quotient of (b) above to the average cost obtained by the above procedure based on the base rates set forth herein.

The difference so derived to the nearest 0.1 cent shall represent the effect—of-change(s) in gascost per Mcf billing unit of sales.

(2) The rates as stated in the applicable rate sheets shall be decreased or increased by application of a Gas Cost Adjustment as determined in (1) above and approved by the Commission. The rates so adjusted shall be effective with gas delivered to customers on and after the effective date of the change in city gate tariffs except that in the case the Commission's Order prescribes another effective date.

B. Refunds

- (1) When the Company receives refunds from one or more of its suppliers or transporters which shall have resulted from a reduction in rates or charges applicable to prior periods and previously reflected in a change in rate under this provision, the Company shall pass on such refunds to customers as hereinafter described.
 - (a) Recompute, in the same manner as set forth in (A) above, each previously effective change in rates.
 - (b) Refund to its customers over a period not to exceed four months an amount determined as follows:
 - (i) Apply the difference between the original billed change in rate and the recomputed change in rate of (B-1-a) above to sales for the period of overcollection from customers.

(T) Change in Text

DATE OF ISSUE: March 16, 1984

DATE EFFECTIVE: March 1, 1984

Issued by:

Name of Officer

Vice President Title Columbus, Ohio

Address

Ohio ess (5 T

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

- B. Refunds (Continued)
 - (ii) apportion any interest received in connection with supplier refunds in the same ratio as the principal applicable to customers; and
 - (iii) add the amounts determined in (i) and (ii) and divide such amount by estimate of sales for the refund period specified in (B-1-b) above, to determine the refund factor, which shall be applicable to the volumes billed to customers each month.
 - (c) The Company shall not be required to refund amounts for which the associated credit factor would be less than 0.1¢ per Mcf of total sales, but will accumulate all refunds until the aggregate amounts to 0.1¢ per Mcf.
 - (d) Refunds to all high pressure customers shall be made by check as soon as practicable after receiving Commission approval. Low pressure customers shall be refunded by bill credit over a four month period. The low pressure refund factor as computed shall be adjusted, if necessary, to insure refund of the total refund amount computed under (B-1-b) above.
 - (e) The low pressure refund factor is \$.1598 per Mcf.
- C. The Company will file with the Commission a copy of the computation of the change in rate or refund with the Commission of the computation of its suppliers' change in prices or refund of a tentage of the computation of its suppliers' change in prices or refund of a tentage of the computation of its suppliers' change in prices or refund of the computation of the change in rate or refund of the computation of the computation of the computation of the change in rate or refund to the change in the computation of the change in rate or refund to the change in prices or refund to the change in the computation of the change in the change in the change in the computation of the change in the c

APR 04 1985

PURSUANT TO 807 KAR5:011, SECTION 9 (1)

(I) Increase

DATE OF ISSUE: April 2, 1985

DATE EFFECTIVE: April 4, 1985

Issued by: Saw . Sawwar vice President

Columbus, Chio

Issued to comply with an Order of the Public Service Commission of Kentucky dated March 13 1985 at Case No. 9003-C

I

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

- B. Refunds (Continued)
 - (ii) apportion any interest received in connection with supplier refunds in the same ratio as the principal applicable to customers; and
 - (iii) add the amounts determined in (i) and (ii) and divide such amount by estimate of sales for the refund period specified in (B-1-b) above, to determine the refund factor, which shall be applicable to the volumes billed to customers each month.
 - (c) The Company shall not be required to refund amounts for which the associated credit factor would be less than 0.1¢ per Mcf of total sales, but will accumulate all refunds until the aggregate amounts to 0.1¢ per Mcf.
 - (d) Refunds to all high pressure customers shall be made by check as soon as practicable after receiving Commission approval. Low pressure customers shall be refunded by bill credit over a four month period. The low pressure refund factor as computed shall be adjusted, if necessary, to insure refund of the total refund amount computed under (B-1-b) above.
 - (e) The low pressure refund factor is \$.0310 per Mcf.
- C. The Company will file with the Commission a copy of the computation of the change in rate or refund credit and verification of its suppliers' change in prices or refunds at least fifteen days prior to

(I) Increase

DATE OF ISSUE: November 14, 1984

DATE EFFECTIVE: November 1, 1984

Issued by:

Name of Officer

Vice President

Columbus, Ohio

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 19, 1984, at Case No. 8738-L.

I

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE APPLICABLE TO RATE SCHEDULES GSR, GSO, FC-1, IS-1 AND IUS-1

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Base Rates

Columbia Gas Transmission Corporation

| Zone 1 and Zone 3 Rate Per DTH | Demand | Commodity |
|------------------------------------|-----------------|-----------|
| CDS | \$5.38 | \$4.0681 |
| WS Demand Winter Contract Quantity | \$2.10 4.77¢ | |
| Columbia LNG Corporation | | |
| LNG - Rate Per Mcf | | \$4.0181 |
| Inland Gas Company, Inc. | | |
| All Purchases | | \$3.4221 |

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 1 9 1985

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE: June 5, 1985

DATE EFFECTIVE: July 1, 1985

Officer Vice President Columbus, Ohio Address Issued by:

Issued to comply with an Order of the Public Service Commission of Kentucky dated May 8, 1985, at Case No. 9260.

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

C. (Continued)

the effective date of a change in rate or commencement date of refund credits to its customers.

- D. When the change in rate includes purchases from other than pipeline suppliers, the Company shall supply the Commission with details of such purchases and copies of any contracts relative thereto.
- E. The Company shall file a balance sheet and an operating statement for the most recently available twelve (12) month period corresponding to the period used in computing gas volume used in calculating the purchased cost of gas.
- F. Base Rates

Columbia Gas Transmission Corporation

| Zone 1 and Zone 3 Rate Per DTH | Demand | Commodity |
|------------------------------------|-----------------|-----------|
| CDS | \$5.38 | \$4.0681 |
| Demand Winter Contract Quantity | \$2.10 4.77¢ | |

Columbia LNG Corporation

LNG - Rate Per Mcf

\$4.0181

R

R

Inland Gas Company, Inc.

All Purchases

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 9 1985

PURSUANT TO 807 KAR 5:011,

(R) Reduction

DAME DEDUCATION III

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1985

Issued by:

DATE OF ISSUE:

Name of Officer

June 4,

1985

whice President

Columbus, Ohio

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated April 18, 1985, at Case No. 9003-D.

P.S.C. Ky. No. 4

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

C. (Continued)

the effective date of a change in rate or commencement date of refund credits to its customers.

- D. When the change in rate includes purchases from other than pipeline suppliers, the Company shall supply the Commission with details of such purchases and copies of any contracts relative thereto.
- E. The Company shall file a balance sheet and an operating statement for the most recently available twelve (12) month period corresponding to the period used in computing gas volume used in calculating the purchased cost of gas.
- F. Base Rates

Columbia Gas Transmission Corporation

| Zone 1 and Zone 3 Rate Per | r DTH Demand | Commodity |
|----------------------------|---------------------------------------|-----------|
| CDS | \$5.38 | 407.16¢ |
| WS . Demand | \$2.10 | |
| Winter Contract Qua | | |
| Columbia LNG Corporation | | |
| LNG - Rate Per Mcf | | 402.16€ |
| Inland Gas Company, Inc. | PUBLIC SERVICE COMMISSION OF KENTUCKY | V |
| All Purchases | EFFECTIVE | \$ 3.4221 |
| | MAR 01 1985 | |

MAR OT 1303

BY: Ocaling (1)

(D) Decrease

(I) Increase

DATE EFFECTIVE:

With Gas Supplied On

and After March 1, 1985

Issued by: /

DATE OF ISSUE:

Name of Officer

March 29, 1985

Vice President

Columbus, Ohio

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated March 1, 1985, at Case No. 9003-B.



D/I

Ι

P.S.C. Ky. No. 4

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

C. (Continued)

> the effective date of a change in rate or commencement date of refund credits to its customers.

- When the change in rate includes purchases from other than D. pipeline suppliers, the Company shall supply the Commission with details of such purchases and copies of any contracts relative thereto.
- The Company shall file a balance sheet and an operating statement for the most recently available twelve (12) month period corresponding to the period used in computing gas volume used in calculating the purchased cost of gas.
- F. Base Rates

Columbia Gas Transmission Corporation

| Zone 1 and Zone 3 Rate Per DTH | Demand | Commodity |
|--------------------------------|--|-----------|
| CDS WS | \$6.83 | 395.32€ |
| Demand | \$2.10 | |
| Winter Contract Quantity | 4.77¢ | |
| Columbia LNG Corporation | | |
| LNG - Rate Per Mcf | | 390.32€ |
| Inland Gas Company, Inc. | PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE | ION |
| All Purchases | NOV 1 1984 | \$ 3.4221 |
| (I) Increase | PURSUANT TO 807 KAR 5:0: | 11 |
| (D) Decrease | BY Jordan Cheel | L.L., |
| | F | |

DATE OF ISSUE: January 14, 1985

DATE EFFECTIVE: with Gas Supplied

On and After November 1, 1984

Issued by:

Vice President

Columbus, Ohio

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated December 14, 1984, at Case No. 9003-A.

I/I

D

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

(Continued) C.

> the effective date of a change in rate or commencement date of refund credits to its customers.

- D. When the change in rate includes purchases from other than pipeline suppliers, the Company shall supply the Commission with details of such purchases and copies of any contracts relative thereto.
- E. The Company shall file a balance sheet and an operating statement for the most recently available twelve (12) month period corresponding to the period used in computing gas volume used in calculating the purchased cost of gas.
- F. Base Rates

Columbia Gas Transmission Corporation

| Zone 1 and Zone 3 Rate Per D | TH Demand | Commodity | |
|----------------------------------|---|-----------|---|
| CDS WS | \$5.86 | 415.836 | D |
| Demand Winter Contract Quant: | \$1.39 2.44£ | | |
| Columbia LNG Corporation | | | |
| LNG - Rate Per Mcf | PUBLIC SERVICE COMMISSION OF KENTUCKY | 410.836 | D |
| Inland Gas Company, Inc. | EFFECTIVE | | |
| All Purchases | SEP 4 1984 | \$ 3.4221 | |
| (D) Decrease | PURSUANT TO 807 KAR 5:011, SECTION 2 (1) BY Judan C Mul | | |

DATE OF ISSUE: October 30, 1984

DATE EFFECTIVE: September 1, 1984

Issued by:

utch Vice President

Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 8, 1984, at Case No. 8738-K.

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS AND CONDITIONS RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 AND IUS-1 (Continued)

6. BILLING AND PAYMENT (Continued)

6.2 Payment. Buyer shall pay Seller at its general office, 99 North Front Street, Columbus, Ohio, 43215, or at such other address as Seller shall designate on or before the twentieth (20th) day following the date of the final monthly meter reading for the gas delivered hereunder during the preceding billing month.

If presentation of a bill by Seller is delayed after the tenth (10th) day following the date of final monthly meter reading, then the time of payment shall be extended accordingly unless Buyer is responsible for such delay.

Should Buyer fail to pay all of the amount of any bill as herein provided when such amount is due, a delayed payment penalty at the rate of one and one-half percent (1-1/2%) per month shall accrue on the unpaid portion of any bill of \$2,000 or more from the due date until the date of payment. If such failure to pay on the part of any Buyer under Seller IUS-1 Rate Schedule continues for thirty (30) days after payment is due, Seller, in addition to any other remedy it may have hereunder, may, after application to and authorization by the governmental authority having jurisdiction, suspend further delivery of gas until such amount is paid. If Buyer in good faith shall dispute the amount of any such bill or part thereof and shall

> CHECKED Public Service Commission AUG 2 1982

DATE OF ISSUE: July 2, 1982

DATE EFFECTIVE: June 14, 1982

E Mustch Vice President

Columbus, Ohio

Title

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated June 14, 1982, in Case No. 8495.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

6. BILLING AND PAYMENT (Continued)

6.2 Payment (Continued)

pay to Seller such amounts as it concedes to be correct and, at any time thereafter within thirty (30) days of a demand made by Seller, shall furnish good and sufficient surety bond in an amount and with surety satisfactory to Seller, guaranteeing payment to Seller of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Seller shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

6.3 Adjustment of Billing Errors. If it shall be found that at any time or times Buyer has been overcharged or undercharged in any form whatsoever under the provisions hereof and Buyer shall have actually paid the bills containing such overcharge or undercharge, then within thirty (30) days after the final determination thereof, Seller shall refund the amount of any such overcharge and Buyer shall pay the amount of any such undercharge. In the event an error is discovered in the amount billed in any statement rendered by Seller, such error shall be adjusted within thirty (30) days of the determination thereof, provided



DATE OF ISSUE

November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After

November 2, 1973

Issued by:

Name of Officer

Vice President Title

Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

6. BILLING AND PAYMENT (Continued)

6.3 Adjustment of Billing Errors (Continued)

that claim therefor shall have been made within thirty (30) days from the date of discovery of such error, but in any event within twenty-four (24) months from the date of such statement. If the parties are unable to agree on the adjustment of any claimed error, any resort by either of the parties to legal procedure, either at law, in equity or otherwise, shall be commenced within twenty-seven (27) months after the supposed cause of action is alleged to have arisen, or shall thereafter be forever barred.

7. SALES AGREEMENT

7.1 Form of Sales Agreement. Buyer shall enter into a contract with Seller under Seller's standard form of Sales Agreement and Buyer shall designate thereon the Rate Schedule under which such service shall be rendered by Seller. Such Sales Agreement shall be subject to the provisions contained in the designated Rate Schedule and the General Terms and Conditions applicable thereto or any subsequent changes and revisions which are made in accordance with valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction.

DATE OF ISS November 28, 1973

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973

CHECKED
PUBLIC SERVICE COMMISSION

Issued by:

Vice

Vice President Columbus, Ohio Title Address

Name of Officer Title Address Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.